

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2001
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil ^E	1,951,777	—	3,066,187	84,812	27,678	0	5,067,029	8,069	0	857,016
Natural Gas Liquids and LRGs	622,009	228,061	79,182	—	51,969	—	121,025	15,126	741,132	140,742
Pentanes Plus	101,789	—	13,409	—	2,908	—	45,427	545	66,318	8,111
Liquefied Petroleum Gases	520,220	228,061	65,773	—	49,061	—	75,598	14,581	674,814	132,631
Ethane/Ethylene	231,070	6,603	1,529	—	7,422	—	0	0	231,780	24,227
Propane/Propylene	177,946	185,488	45,110	—	29,067	—	0	10,306	369,171	70,490
Normal Butane/Butylene	45,155	36,677	14,194	—	11,890	—	36,204	4,275	43,657	31,186
Isobutane/Isobutylene	66,049	-707	4,940	—	682	—	39,394	0	30,206	6,728
Other Liquids	24,413	—	206,164	—	13,685	—	270,229	12,628	-65,965	156,060
Other Hydrocarbons/Oxygenates	104,803	—	26,460	—	1,919	—	120,185	9,159	0	13,611
Unfinished Oils	—	—	81,751	—	4,198	—	144,585	0	-67,032	91,306
Motor Gasoline Blend. Comp.	-80,390	—	97,953	—	7,693	—	6,401	3,469	0	50,976
Aviation Gasoline Blend. Comp.	—	—	0	—	-125	—	-942	0	1,067	167
Finished Petroleum Products	103,968	5,540,290	550,924	—	19,755	—	—	289,939	5,885,488	431,790
Finished Motor Gasoline	103,968	2,665,257	148,483	—	7,429	—	—	42,299	2,867,980	161,009
Reformulated	—	858,799	71,389	—	4,196	—	—	1,397	924,595	45,952
Oxygenated	235,780	32,853	451	—	-323	—	—	69	269,338	373
Other	-131,812	1,773,605	76,643	—	3,556	—	—	40,833	1,674,047	114,684
Finished Aviation Gasoline	—	6,089	576	—	168	—	—	0	6,497	1,446
Jet Fuel	—	511,092	50,571	—	-4,339	—	—	9,147	556,855	40,179
Naphtha-Type	—	85	0	—	-58	—	—	77	66	51
Kerosene-Type	—	511,007	50,571	—	-4,281	—	—	9,070	556,789	40,128
Kerosene	—	24,616	1,709	—	2,233	—	—	752	23,340	6,358
Distillate Fuel Oil	—	1,232,358	122,857	—	20,761	—	—	52,356	1,282,098	138,796
0.05 percent sulfur and under	—	867,450	45,017	—	3,621	—	—	11,564	897,282	75,177
Greater than 0.05 percent sulfur ...	—	364,908	77,840	—	17,140	—	—	40,793	384,815	63,619
Residual Fuel Oil	—	242,499	130,519	—	3,158	—	—	52,210	317,650	39,161
Naphtha For Petro. Feed. Use	—	52,326	30,994	—	-117	—	—	0	83,437	2,595
Other Oils For Petro. Feed. Use	—	56,587	47,636	—	-414	—	—	0	104,637	1,398
Special Naphthas	—	18,206	4,436	—	-289	—	—	7,851	15,080	1,863
Lubricants	—	58,792	2,695	—	14	—	—	8,408	53,065	12,111
Waxes	—	6,095	810	—	-254	—	—	1,217	5,942	793
Petroleum Coke	—	255,858	70	—	-212	—	—	113,868	142,272	8,272
Asphalt and Road Oil	—	165,999	9,397	—	-8,283	—	—	1,748	181,931	16,802
Still Gas	—	224,822	0	—	0	—	—	0	224,822	0
Miscellaneous Products	—	19,694	171	—	-100	—	—	82	19,883	1,007
Total	2,702,167	5,768,351	3,902,457	84,812	113,087	0	5,458,283	325,761	6,560,656	1,585,608

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."